



# Perovskite PV: How to Support the Commercialization of this Exciting New Technology?

*Joshua S. Stein PhD., Sandia National Laboratories*

<https://pvcompact.sandia.gov>



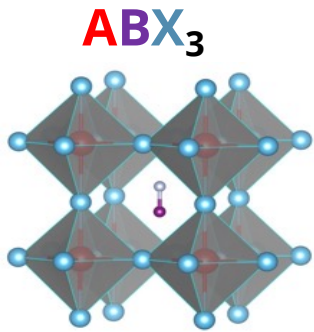
Sandia National Laboratories is a multi-mission laboratory managed and operated by National Technology & Engineering Solutions of Sandia, LLC, a wholly owned subsidiary of Honeywell International Inc., for the U.S. Department of Energy's National Nuclear Security Administration under contract DE-NA0003525.

SAND2022-7873 C

## What are Perovskite Photovoltaics?



- “Perovskite” refers to crystal structure
- Metal Halide Perovskite PV has a range of chemical compositions:



**A= Pb, Sn, Ge, Bi, Sb, ...**

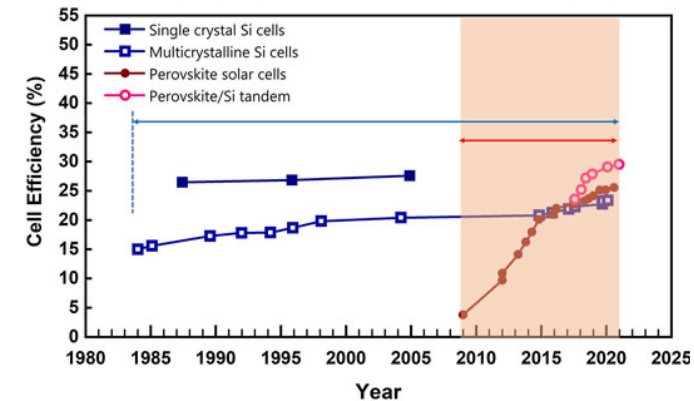
**X=halides (Cl, Br, I)**

**B= Organics or metal (Cs)**

- To make things even more complex, alloys are possible.

### History

- First perovskite PV cell made in 2009
  - <3% PCE (power conversion efficiency)
- PCE has risen fast
  - $\geq 25.6\%$  today at the cell level (limit – 33%)
  - It took 40 years to achieve this PCE for c-Si.
- Promise of low cost manufacturing
  - Low temperature
  - Solution processing
  - High speed manufacturing



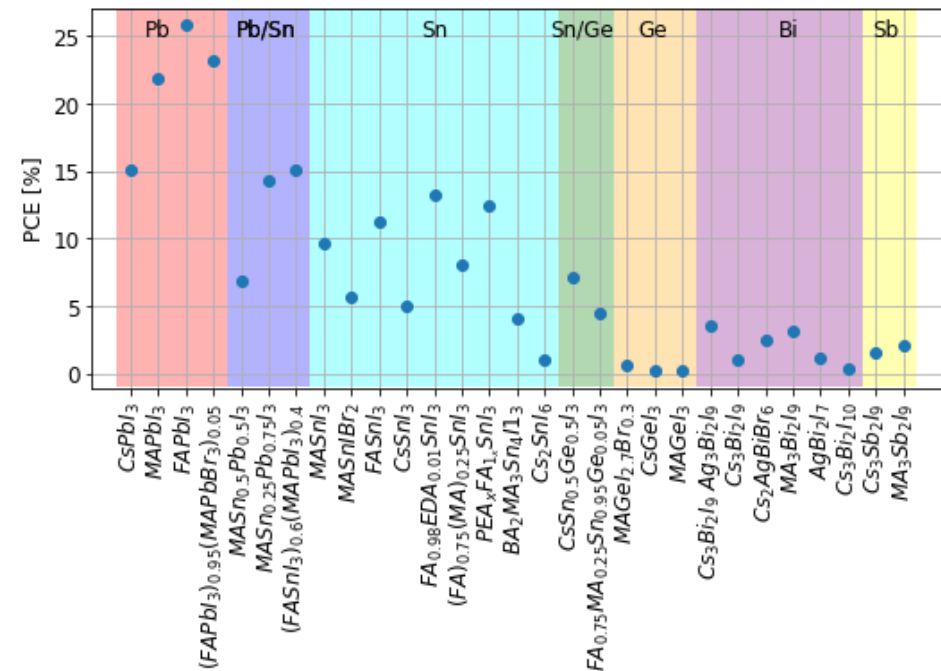
Zhang et al., 2022

Reference:.

## Compositional Diversity

- Unlike many existing commercial PV technologies, perovskite PV composition can be quite varied.
  - This leads to many published papers.
    - 6,581 papers found between 2009–2018\*
  - Good for academics, creates some confusion!
- Why is this important?
  - A few formulations are proving to have high PCE, and relatively high stability, and durability.
  - Most formulation are terrible solar cell materials.
    - Low efficiency, unstable, degrade in light and/or typical operating temperatures, etc.
  - Problems suffered by a class of one material may not affect other materials.

Examples of PCSs using different metals

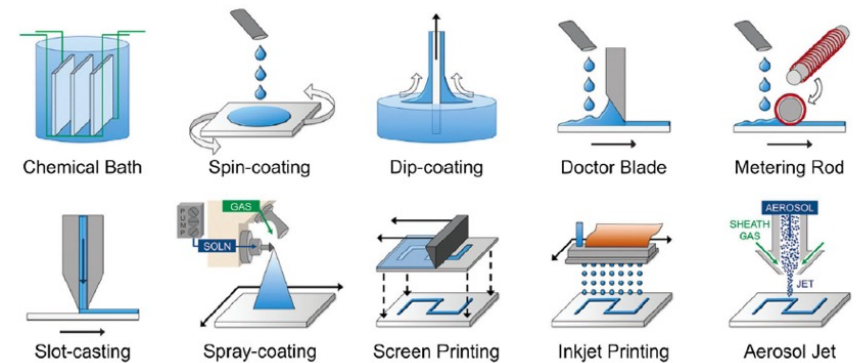


\* <https://doi.org/10.1016/j.egyr.2020.07.029>

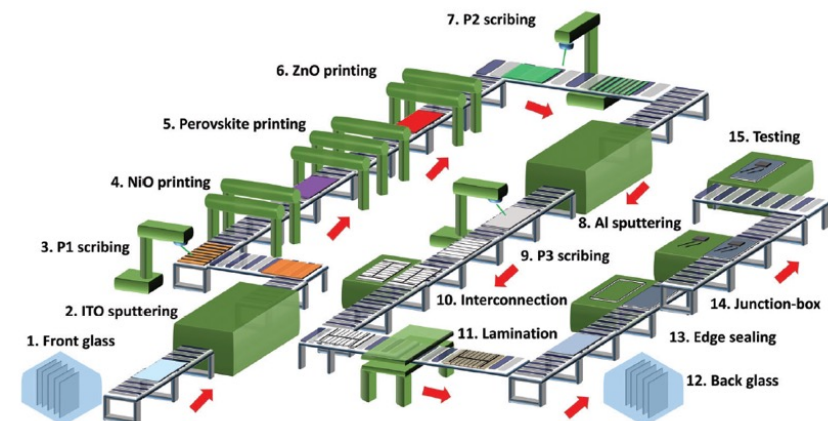
## Manufacturing Method Diversity

- There are many solution processing application methods that are being investigated.
- Variety comes with benefits and challenges.
  - Many options for overcoming problems
  - Only a few work on a single method
- Perovskite PV manufacturing footprint is relatively small compared with c-Si.
  - Glass in..... Modules out

# PACT



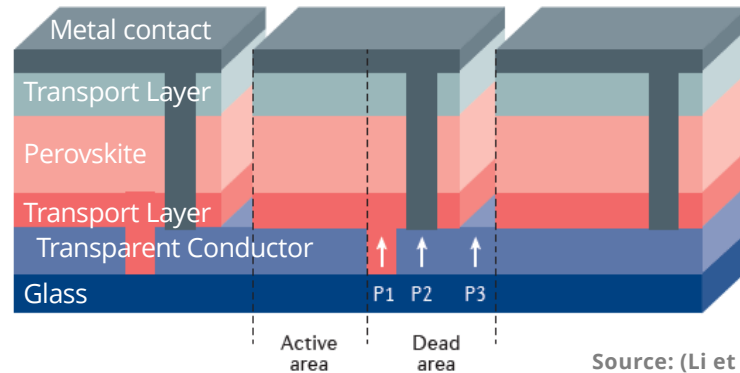
Source: Chilvery et al., 2016



Source: Song et al., 2017

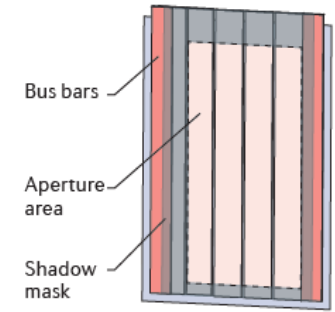
## Perovskite PV Modules

- Single junction perovskite modules are made using a series of deposition, scribing, and metallization process steps.
- Some companies are working to develop tandem solutions (e.g., perovskite on c-Si, perovskite on CdTe, or perovskite on perovskite)
- DOE SETO has set performance targets for perovskite modules
  - Higher efficiency
  - Larger areas
  - Durability
  - Manufacturing scale



Source: (Li et al., 2018)

# PACT



Revised Performance Target Matrix:

Configuration	Aperture Area PCE <sup>1</sup>	Total Module Area <sup>2</sup>	Durability	Sample Population Requirements
Single Junction	18% PCE	≥500 cm <sup>2</sup> with at least 4 interconnected cells	Pass IEC 61215 Module Quality Test (MQT) 10, 11, 13 and 21 and ISOS-L-2 at specified durations with <10% relative performance loss per test <sup>3</sup>	>1 kW total, at least 20 modules for outdoor testing <sup>5</sup>
PVSK-only Tandems	24% PCE			
Hybrid Tandems	27% PCE			

Source: SETO

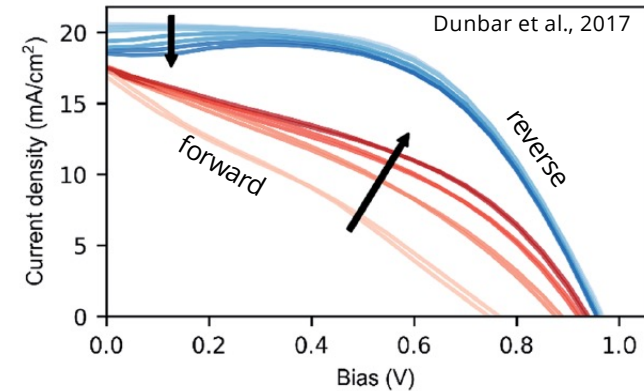


1,300 cm<sup>2</sup> perovskite PV module from GCL-Nano in 2019.

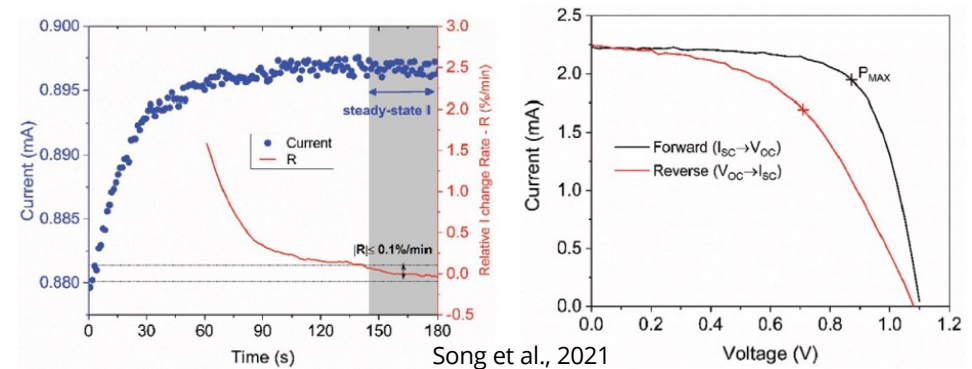
## Performance Characteristics



- Much of what we “know” about performance characteristics of perovskite PV is affected by the high diversity of formulations.
  - Not all PSCs are the same and some are much more stable than others.
- Common observations
  - IV hysteresis – difference between forward and reverse scanning of voltage
  - IV testing can cause temporary changes in performance.
  - Scanning rate affects resulting IV curve.
  - Stable measurements require a continuous solar simulator and either MPPT or asymptotic IV curve (proposed by NREL) – SLOW!
- This presents a problem for manufacturers – How to characterize modules in line during production?

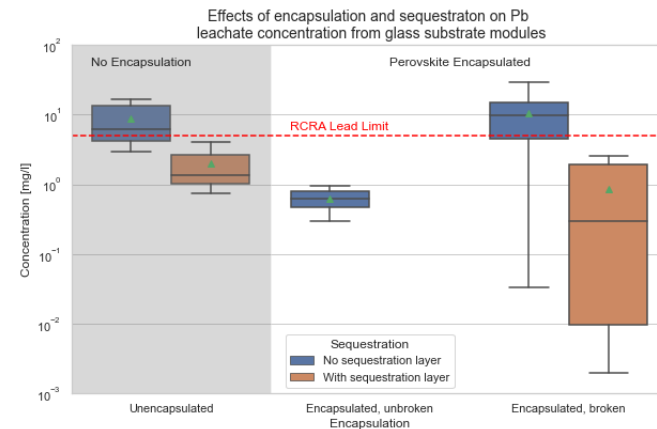
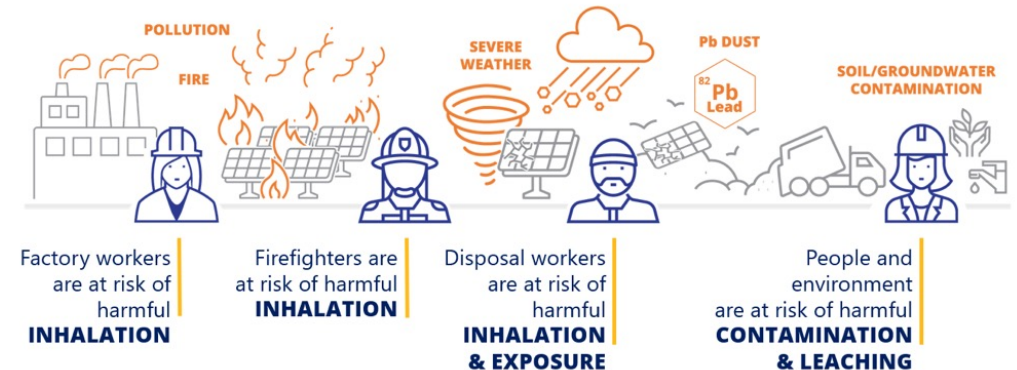


IV curves from a PSC.  
Arrows point to decreasing scan speed



## Toxicity Concerns

- Most promising perovskite formulations contain lead in a highly soluble form.
- The amount of lead in a perovskite module per watt will likely be less than or equal to that in a c-Si module (solder bonds)
- How much lead can leach out if module breaks?
- Researchers are investigating materials to sequester lead inside the module.
  - We reviewed 35 leaching experiments comparing the effects of encapsulation and sequestration materials.
  - All samples with sequestration materials added passed the RCRA Lead Limit (5 mg/l)



Torrence, Libby, and Stein (2022) In Review

## Comparison Between Perovskites and c-Si

	Perovskites	C-Si
Material purity	>99% - High defect tolerance!	99.999%
Estimated module cost*	\$38.69 per m <sup>2</sup>	\$62.90 to \$79.31 per m <sup>2</sup>
Energy payback time**	0.35 yrs (0.09 yrs with recycling!)	1.52 yrs
Electrical response	Slower response (continuous simulator)	Fast response (flash testing)
Module lifetime	Months so far	20-40 years
Factory size	Small footprint	Large manufacturing facilities
Contacts	Contact resistance and adhesion can be challenging	Robust, high temp metallization

\* Sofia, S.E. et al., (2020). DOI: 10.1039/C9SE00948E

\*\**Sci. Adv.* 2020, DOI: [10.1126/sciadv.abb0055](https://doi.org/10.1126/sciadv.abb0055), Tian et al., 2021



## How to Support the Commercialization?



- Develop a common set of testing protocols (performance, reliability)
  - Tests should represent/reproduce **relevant** conditions/failures.
- Encourage module pilot lines – Industry needs to demonstrate that high efficiency, stable perovskites can be scaled to larger sizes and be made using commercial manufacturing equipment.
- Deploy perovskite PV modules in the field and monitor performance and reliability.
- Support companies with testing, manufacturing, and bankability services.
- Encourage studies to demonstrate sustainability potential of perovskite PV.
  - Chen et al., 2021: Demonstration of module recycling of lead and transport materials
  - Tian et al. 2021: Life-cycle assessment of perovskite PV recycling → 72% decrease in energy payback time and GHG emissions

## PACT: PEROVSKITE PV ACCELERATOR FOR COMMERCIAL TECHNOLOGIES



- Sandia is leading a multilab, \$14M (4-yr) validation center (Team includes NREL, LANL, EPRI, Black & Veatch, and CFV Labs). <https://pvpact.sandia.gov>
- We are working with four universities to supply perovskite mini-modules for testing.
  - University of North Carolina, University of Toledo, University of Washington, and Stanford University
- Version 1 of test standards are available on the PACT website.
- Early field tests have had mixed results.
  - Some modules fail in days
  - One module has lasted for months!
  - Failures appear to be related to manufacturing issues and not failure of the perovskite absorber layer.
- PACT is actively reaching out to perovskite startup manufacturers to begin helping them develop their products for the market.





## Summary and Conclusions

- Perovskite PV is a promising early stage solar PV technology.
- The ease of making perovskite solar cells and the sheer diversity of options for commercializing this technology (composition & process) distract from the few groups that are making significant progress in bringing this technology to market.
- Enforcing standard testing protocols will help to weed out low performing technologies.
- Methods for rapid in-line performance characterization of modules are needed.
- Lead sequestration materials show promise for reducing the mobility of lead to the environment.
- Studies of the recyclability of perovskite PV are very encouraging.
- PACT is an effort to help support US perovskite PV manufacturers by developing testing protocols, fielding modules, and providing bankability services.

Questions?

